

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/18 ISSUE [

ISSUE DATE 17.09.15

DUE DATE

25.09.15

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- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
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- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 27.07.2015 to 02.08.2015. (Week No.18/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-18/FY15-16 covering the period 27.07.15 to 02.08.15. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
General Manager (O&M), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

Deviation Settlement Account for the period 27.07.2015 to 02.08.15(week No. 18/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 27.07.2015 to 02.08.2015(Week 18/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
27	88.497622	86.143321	-2.354301	-17.73978	-5.75267	3.37493	18.50845	4.14360
28	85.205258	83.757778	-1.44748	-39.9015	-18.17393	3.05786	0.00000	-36.84364
29	82.921870	80.854604	-2.067266	-74.39426	-37.92211	7.38215	0.05894	-66.95317
30	81.558945	82.355102	0.796157	17.88944	29.78870	0.80465	1.11537	19.80946
31	82.742469	82.097341	-0.645128	-19.74099	-10.96814	0.00596	0.00000	-19.73503
1	80.303971	79.288179	-1.015792	-37.03329	-23.23287	0.62457	0.46049	-35.94823
2	79.848936	77.312281	-2.536655	-35.77995	-22.00187	2.50441	6.06818	-27.20736
	581.079071	571.808606	-9.270465	-206.70033	-88.26289	17.75453	26.21143	-162.73437



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 27.07.2015 to 02.08.15(week No. 18/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

							All FIGURES IN	N3 LACO
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED Deviation Amount	Diff_Deviation cap	Deviation	NET Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	2.94924	0.00000	-0.14514	-3.09437	2.56239	0.10671	-0.42528
2	RPH	1.03459	0.00000	-0.04859	-1.08319	0.64123	0.01722	-0.42473
3	G.T.STN.	0.00000	1.02869	-0.82137	0.20732	0.86031	1.28252	2.35015
	IPGCL	3.98383	1.02869	-1.01510	-3.97024	4.06393	1.40645	1.50014
4	PRAGATI GT	0.94106	0.00000	-0.09099	-1.03205	0.05525	0.00000	-0.97680
5	BAWANA	2.39272	0.00000	-0.07300	-2.46572	4.50208	2.11552	4.15187
	PPCL	3.33378	0.00000	-0.16399	-3.49777	4.55733	2.11552	3.17507
6	BTPS	0.00000	61.08600	-8.84103	52.24496	-4.49321	0.16812	47.91987
7	BYPL	0.00000	58.83686	0.08821	58.92507	3.78286	13.58452	76.29245
8	BRPL	179.16676	0.00000	-8.27126	-187.43803	84.40408	7.94927	-95.08467
9	NDPL	100.79319	0.00000	-1.22240	-102.01558	50.67416	4.84464	-46.49678
10	NDMC	0.00000	15.99010	-1.65753	14.33256	6.18535	2.20491	22.72282
11	MES	0.00000	9.47348	-0.78882	8.68466	0.01921	1.67740	10.38127
	TOTAL	287.27756	146.41513	-21.87193	-162.73437	149.19371	33.95084	20.41017

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
 - Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 27.07.2015 to 02.08.15(week No. 18/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.42528	0.00000	-0.42528
2	RPH	0.42473	0.00000	-0.42473
3	G.T.STN.	0.00000	2.35015	2.35015
	IPGCL	0.85001	2.35015	1.50014
4	PRAGATI GT	0.97680	0.00000	-0.97680
5	Bawana	0.00000	4.15187	4.15187
	PPCL	0.97680	4.15187	3.17507
6	BTPS	0.00000	47.91987	47.91987
7	BYPL	0.00000	76.29245	76.29245
8	BRPL	95.08467	0.00000	-95.08467
9	NDPL	46.49678	0.00000	-46.49678
10	NDMC	0.00000	22.72282	22.72282
11	MES	0.00000	10.38127	10.38127
12	Regional Deviation NRPC	0.00000	162.73437	162.73437
13	Pool balance due to	33.95084	0.00000	-33.95084
	additional Deviation			
14	Pool balance due to capping	149.19371	0.00000	-149.19371
	of Generator & U/D Discom			
	TOTAL	326.55281	326.55281	0.00000

Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

Deviation Settlement Account for the period 27.07.2015 to 02.08.15(week No. 18/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.81

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	571.808606
	(a)	RPH	-0.162890
	(b)	GT	11.105273
	(c)	Pargati	21.959712
	(d)	BTPS	53.499840
	(e)	Bawana	-0.932775
		Total	85.469160
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	657.277766
(iv)	Actual Drawa	of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	190.241752
	(b)	BRPL	266.897367
	(c)	BYPL	155.115543
	(d)	NDMC	34.782582
	(e)	MES	4.877595
	(f)	IP	0.009923
		Total	651.924762
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	5.353004
(vi)	Trans. Loss	((v)*100/(iii)) in %	0.81

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



State Load Despatch Centre

Deviation Settlement Account for the period 27.07.2015 to 02.08.15(week No. 18/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	29.601075	28.605663	-0.995411	-2.155111	-2.63644	1.48792	4.66787	3.51934
28-Jul-15	28.700846	28.525574	-0.175272	-3.105558	-5.62973	1.61615	0.00000	-4.01358
29-Jul-15	28.326598	27.219189	-1.107409	-14.581350	-31.88437	10.84936	0.00000	-21.03501
30-Jul-15	28.453063	27.622905	-0.830157	-14.055527	-23.64549	8.29193	0.01335	-15.34020
31-Jul-15	29.628743	27.533013	-2.095729	-12.804964	-33.92876	28.15749	0.00000	-5.77127
1-Aug-15	25.508097	25.346842	-0.161255	-4.161820	-4.86181	0.14023	0.00000	-4.72158
2-Aug-15	25.505337	25.388565	-0.116771	0.745305	0.57103	0.13107	0.16342	0.86552
Total	195.723757	190.241752	-5.482005	-50.119026	-102.01558	50.67416	4.84464	-46.49678

B) Deviation FOR BRPL

Deviation FC	JN BNFL							
Dates	Scheduled Drawal		Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	42.909929	40.958990	-1.950939	-14.38683	-19.26736	12.23676	2.11839	-4.91221
28-Jul-15	41.164385	39.560780	-1.603605	-12.85416	-30.48352	12.71266	0.04489	-17.72598
29-Jul-15	39.517781	38.051163	-1.466618	-16.42554	-40.81002	16.12419	0.04525	-24.64058
30-Jul-15	38.165773	37.937338	-0.228435	1.66886	0.41551	1.24063	1.54655	3.20269
31-Jul-15	39.057832	38.067740	-0.990092	-15.12756	-16.55128	4.85494	0.00000	-11.69635
1-Aug-15	38.924989	36.919894	-2.005095	-20.89148	-42.93534	17.10057	0.39716	-25.43761
2-Aug-15	38.592205	35.401462	-3.190743	-16.74597	-37.80602	20.13434	3.79704	-13.87464
Total	278.332894	266.897367	-11.435527	-94.762683	-187.43803	84.40408	7.94927	-95.08467

C) Deviation FOR BYPL

Deviation TOR	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates			Deviation in ivius		,	_	_	
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
					the same with Inter	-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	23.419023	23.073237	-0.345786	8.34161	10.65778	1.11677	7.51682	19.29137
28-Jul-15	22.425133	22.261193	-0.163940	-0.72063	-1.98736	0.94619	0.07960	-0.96158
29-Jul-15	21.983524	22.026610	0.043086	4.33150	0.87305	1.69726	0.29439	2.86470
30-Jul-15	21.397467	22.286797	0.889330	24.40578	23.68072	0.00000	2.72618	26.40690
31-Jul-15	21.891886	22.261852	0.369966	6.76357	10.16870	0.00000	0.56522	10.73392
01-Aug-15	21.242973	22.002032	0.759059	13.35837	9.84560	0.00000	1.54192	11.38752
02-Aug-15	20.846429	21.203822	0.357393	6.13952	5.68659	0.02264	0.86039	6.56962
Total	153.206435	155.115543	1.909108	62.619718	58.92507	3.78286	13.58452	76.29245



State Load Despatch Centre

Deviation Settlement Account for the period 27.07.2015 to 02.08.15(week No. 18/ FY 15-16)

Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	5.405322	5.627991	0.222669	3.75096	5.53326	0.00000	0.02786	5.56111
28-Jul-15	5.523273	5.372757	-0.150516	1.00123	-1.66798	2.40018	0.16225	0.89444
29-Jul-15	4.928613	5.180207	0.251594	7.10316	2.34435	0.02959	0.41297	2.78692
30-Jul-15	4.937070	5.182665	0.245595	7.36443	7.01391	0.13577	1.01269	8.16237
31-Jul-15	4.999696	5.208141	0.208444	4.65438	6.79697	0.13347	0.20340	7.13384
01-Aug-15	4.544778	4.390214	-0.154564	-1.02752	-4.01131	2.52195	0.38050	-1.10885
02-Aug-15	4.026373	3.820608	-0.205765	-0.67120	-1.67663	0.96438	0.00524	-0.70701
Total	34.365126	34.782582	0.417456	22.175442	14.33256	6.18535	2.20491	22.72282

Deviation FC	OR MES							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	_	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	0.727952	0.770753	0.042801	0.67504	0.99580	0.00000	0.01427	1.01006
28-Jul-15	0.720946	0.732701	0.011755	0.22189	0.08252	0.01921	0.00245	0.10418
29-Jul-15	0.614683	0.690599	0.075916	1.83964	0.60970	0.00000	0.12795	0.73766
30-Jul-15	0.602790	0.697223	0.094433	2.54239	2.46686	0.00000	0.48472	2.95158
31-Jul-15	0.637649	0.713958	0.076309	1.64452	2.47246	0.00000	0.11023	2.58269
01-Aug-15	0.550870	0.650690	0.099820	1.71923	1.26713	0.00000	0.83384	2.10097
02-Aug-15	0.556711	0.621671	0.064960	0.84998	0.79019	0.00000	0.10394	0.89413
Total	4.411602	4.877595	0.465993	9.492693	8.68466	0.01921	1.67740	10.38127

Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	0.024000	0.001619	-0.022381	-0.27332	-0.19780	0.23717	0.07817	0.11754
28-Jul-15	0.024000	0.001478	-0.022522	-0.44333	-0.52858	0.38583	0.00000	-0.14275
29-Jul-15	0.024000	0.001410	-0.022590	-0.48641	-0.60985	0.41579	0.00000	-0.19405
30-Jul-15	0.024000	0.001406	-0.022594	-0.59600	-0.63062	0.51963	0.00000	-0.11099
31-Jul-15	0.024000	0.001582	-0.022418	-0.47184	-0.39082	0.41087	0.00342	0.02347
1-Aug-15	0.024000	0.001446	-0.022554	-0.39365	-0.44487	0.34367	0.00106	-0.10015
2-Aug-15	0.024000	0.000979	-0.023021	-0.28468	-0.29183	0.24943	0.02406	-0.01834
Total	0.168000	0.009923	-0.158077	-2.949236	-3.09437	2.56239	0.10671	-0.42528



State Load Despatch Centre

Deviation Settlement Account for the period 27.07.2015 to 02.08.15(week No. 18/ FY 15-16)

G) Deviation FOR GT STATIO	N IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	1.668000	1.672453	0.004453	-0.03671	-0.02657	0.00000	0.00000	-0.02657
28-Jul-15	1.455000	1.426291	-0.028709	1.37612	0.56031	0.39299	1.01352	1.96682
29-Jul-15	1.616750	1.647422	0.030672	-0.22224	-0.27863	0.32183	0.00000	0.04320
30-Jul-15	1.666000	1.656057	-0.009943	0.21085	0.20459	0.00000	0.02136	0.22595
31-Jul-15	1.664000	1.687364	0.023364	-0.38895	-0.32216	0.00000	0.00000	-0.32216
1-Aug-15	1.452000	1.450384	-0.001616	0.07024	0.05177	0.05079	0.18164	0.28419
2-Aug-15	1.561500	1.565302	0.003802	0.01937	0.01801	0.09469	0.06601	0.17871
Total	11.083250	11.105273	0.022023	1.028694	0.20732	0.86031	1.28252	2.35015

H) Deviation FOR RPH STATION, IPGCL

Deviation FC	JK KPH STAT	ION, IPGCL						
Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	-0.033000	-0.025232	0.007768	-0.09748	-0.07054	0.05495	0.01408	-0.00151
28-Jul-15	-0.033000	-0.024499	0.008501	-0.17165	-0.20466	0.10890	0.00000	-0.09576
29-Jul-15	-0.033000	-0.023923	0.009077	-0.21360	-0.26781	0.14331	0.00010	-0.12440
30-Jul-15	-0.033000	-0.023149	0.009851	-0.25093	-0.26550	0.16591	0.00010	-0.09949
31-Jul-15	-0.033000	-0.023514	0.009486	-0.20621	-0.17080	0.12977	0.00000	-0.04103
01-Aug-15	-0.024000	-0.020764	0.003236	-0.06444	-0.07283	0.02792	0.00260	-0.04231
02-Aug-15	-0.024000	-0.021809	0.002191	-0.03028	-0.03104	0.01047	0.00033	-0.02023
Total	-0.213000	-0.162890	0.050110	-1.034593	-1.08319	0.64123	0.01722	-0.42473

Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	3.12000	3.11264	-0.007362	0.14469	0.21344	0.00000	0.00000	0.21344
28-Jul-15	3.12000	3.14248	0.022476	-0.43397	-0.51743	0.00000	0.00000	-0.51743
29-Jul-15	3.12000	3.12631	0.006312	-0.20137	-0.25247	0.00000	0.00000	-0.25247
30-Jul-15	3.12000	3.12152	0.001518	0.00549	0.00532	0.00000	0.00000	0.00532
31-Jul-15	3.12000	3.12062	0.000624	-0.06992	-0.05791	0.00000	0.00000	-0.05791
01-Aug-15	3.18850	3.20804	0.019538	-0.26029	-0.29416	0.05525	0.00000	-0.23891
02-Aug-15	3.12000	3.12811	0.008106	-0.12569	-0.12884	0.00000	0.00000	-0.12884
Total	21.908500	21.959712	0.051212	-0.941064	-1.03205	0.05525	0.00000	-0.97680



State Load Despatch Centre

Deviation Settlement Account for the period 27.07.2015 to 02.08.15(week No. 18/ FY 15-16)

J) Deviation FOR BTPS

Deviation FC	JK BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		_	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	9.600000	9.134508	-0.465492	6.17088	9.10302	-0.17959	0.00000	8.92343
28-Jul-15	9.600000	9.112956	-0.487044	9.69394	3.94707	-0.60794	0.00000	3.33913
29-Jul-15	8.957500	8.505528	-0.451972	10.98297	3.64003	-1.08399	0.00000	2.55604
30-Jul-15	7.971500	7.546908	-0.424592	11.34290	11.00592	-1.30780	0.00000	9.69811
31-Jul-15	8.157500	7.760976	-0.396524	8.40458	12.63587	-0.80640	0.00000	11.82947
01-Aug-15	6.682500	6.193848	-0.488652	8.09012	5.96271	-0.29772	0.16607	5.83106
02-Aug-15	5.760000	5.245116	-0.514884	6.40060	5.95035	-0.20977	0.00205	5.74264
Total	56.729000	53.499840	-3.229160	61.085998	52.24496	-4.49321	0.16812	47.91987

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27-Jul-15	-0.14400	-0.13887	0.005129	-0.22243	-0.16097	0.37543	0.16854	0.38299
28-Jul-15	-0.14400	-0.13380	0.010204	-0.34747	-0.41429	0.66788	0.28316	0.53675
29-Jul-15	-0.14400	-0.13765	0.006347	-0.25296	-0.31715	0.84352	0.56463	1.09100
30-Jul-15	-0.14400	-0.13120	0.012797	-0.41751	-0.44176	0.78380	0.33692	0.67896
31-Jul-15	-0.14400	-0.13420	0.009796	-0.46756	-0.38727	0.84219	0.39772	0.85264
01-Aug-15	-0.14400	-0.13055	0.013445	-0.40272	-0.45512	0.59310	0.22156	0.35954
02-Aug-15	-0.14400	-0.12649	0.017507	-0.28209	-0.28917	0.39616	0.14299	0.24999
Total	-1.008000	-0.932775	0.075225	-2.392720	-2.46572	4.50208	2.11552	4.15187

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Manager (SO/EA)

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